Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2014 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	8,258	-		7,304	369	117	15,533	281	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,827	-19	707	168		205	473	644	2,361
Pentanes Plus	359	-19		20		3	149	179	30
Liquefied Petroleum Gases	2,469		707	147		202	324	465	2,332
Ethane/Ethylene	1,058		5	0		53	-	19	992
Propane/Propylene	909		586	126		69	-	380	1,172
Normal Butane/Butylene	246		121	13		74	127	66	113
Isobutane/Isobutylene	256		-6	8		6	197	-	55
Other Liquids		1,057		1,112	618	68	2,381	291	48
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons		1,057		29	162	8	1,122	118	0
Hydrogen				-	208		208	-	0
Oxygenates (excluding Fuel Ethanol)		59		3	0	3	2	57	0
Renewable Fuels (including Fuel Ethanol) Fuel Ethanol ⁵		998 925		23 7	-45 -5	12	911 860	62 56	0
Renewable Fuels Except Fuel Ethanol		73		16	-5 -40	-8	51	6	0
Other Hydrocarbons		73		2	-40	-0	1	-	0
Unfinished Oils				541		51	375	67	48
Motor Gasoline Blend.Comp. (MGBC)		0		542	456	9	884	105	0
Reformulated		_		137	206	-9	338	14	0
Conventional		0		405	250	18	546	92	0
Aviation Gasoline Blend. Comp				-		0	0	-	0
Finished Petroleum Products		2	18,753	657	-411	-94		2,745	16,349
Finished Motor Gasoline		2	9,541	41	-452	-60		424	8,768
Reformulated		_	3,029	-	-187	0		-	2,842
Conventional		2	6,512	41	-265	-60		424	5,926
Finished Aviation Gasoline			12	0		1		_	11
Kerosene-Type Jet Fuel			1,471	97		-5		141	1,432
Kerosene			15	0		-1		12	4 047
Distillate Fuel Oil ⁶			4,814 4,435	238 137	40 40	-31 1		1,077 873	4,047 3,737
Greater than 15 ppm to 500 ppm sulfur ⁷			118	14	40	0		104	28
Greater than 500 ppm sulfur			261	87		-32		99	281
Residual Fuel Oil ⁸			451	166		-6		378	244
Less than 0.31 percent sulfur			52	10		1		NA	NA
0.31 to 1.00 percent sulfur			54	45		-3		NA	NA
Greater than 1.00 percent sulfur			345	111		-4		NA	NA
Petrochemical Feedstocks			320	34		2		13	339
Naphtha for Petro. Feed. Use			207	29		2		13	221
Other Oils for Petro. Feed. Use			113	5		0		-	118
Special Naphthas			42	15		1		60	-5
Lubricants			158 7	28 5		-4		72	118 7
Waxes Petroleum Coke			861	6		-1 -6		5 539	335
Marketable			633	6		-6 -6		539	107
Catalyst			228						228
Asphalt and Road Oil			286	26		16		23	273
Still Gas			691						691
Miscellaneous Products			85	0		0		1	84
Total	11,085	1,040	19,460	9,241	576	296	18,387	3,960	18,758

⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the

exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.